FILE NOTATIONS

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Checked by Chief Approval Letter Disapproval Letter

COMPLETION DATA: Pate Well Completed 18-23-73

N. . .. WW. . . . TA.

Location Inspected Bond released

State or Fee Land

LOGS FILED

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Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

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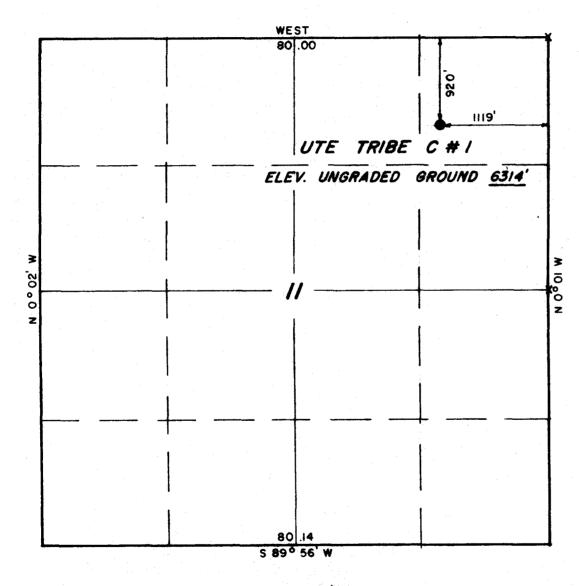
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(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

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SIZE OF HOLE 13-3/4" 10-3/4" 40.50 500 Circ. to Surface 9-7/8" 7-5/8" 26.4 29.78 8850 330 SX 6-3/4" 5-1/2" 17 a 200 10750 Fropose to drill the subject well into the Wesatch formation for oil production. Samples will be taken from surface to TD. Bo cores of Bfropose to grand treated as necessary. Blowest preventor equipment will be 8" and 10" series 1500 with blind and pipe rams hydraulically and manually controlled. Blowest equipment will be tested at regular intervals. Becausary steps will be taken to protect the environment. Signed: Tomaic Eliss Title Dist. Superintendent DATE Tally 20.1 (This space for Federal or State office use) 43-013-5-0241							
13-3/4" 10-3/4" 20-7/8" 7-5/8" 26.4 229.78 8850 350 SX 6-3/4" 5-1/2" 17 a 200 10750 600' above pay some run DV collar at appe 6000' and cat. up to Propose to drill the subject well into the Wasatch formation for oil production. Samples will be taken from surface to TD. Ho cores or DF are planned. Logs will be run from surface to TD. Prospective sames to be perforated and treated as necessary. Blowout proventor equipment will be 8" and 10" series 1500 with blind and pipe rame hydraulically and manually controlled. Blowout equipment will be tested at regular intervals. Becausary steps will be taken to protect the environment. 39 3 3 3 4 5 6 6 6 7 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7					AM		
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Frograme to drill the subject well into the Wasatch formation for oil production. Samples will be taken from surface to ID. No cores on Bellare planned. Logs will be run from surface to ID. Prospective sames to perforated and treated as necessary. Blowout proventor equipment with 8" and 10" series 1500 with blind and pipe rame hydraulically and manually controlled. Blowout equipment will be tested at regular intervals. Becausery steps will be taken to protect the environment. 39/3/3/3/6			70.37	300			0.00
Frograse to drill the subject well into the Wasatch formation for oil production. Samples will be taken from surface to TD. Ho cores on Dellar production. Samples will be taken from surface to TD. Ho cores on Dellar planned. Logs will be run from surface to TD. Prospective sames to be perforated and treated as necessary. Blowout preventor equipment with the 8" and 10" series 1500 with blind and pipe rame hydraulically and manually controlled. Blowout equipment will be tested at regular intervals. Becausery steps will be taken to protect the environment. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program, if any. Signed: Tommic Bliss TITLE Dist. Superintendent DATE Felly 20. 1 (This space for Federal or State office use)	9-7/8-	7-5/8"	26.4 829 76	2250			
Signed: Tommic Bliss TITLE Dist. Superintendent DATE TELLY 30. 1 (This space for Federal or State office use) 43-0/3-3024/			26.4 \$29.70 17 & 208		600	350 BK 'above pay DV collar	sese at byse
(This space for Federal or State office use) +3-0/3-3-024/	Frogram to production are planne be perfora be 8" and manually c tervals.	5-1/2" drill the su . Samples wi d. Logs will ted and treat 10" series 1: ontrolled. 2 gegessary sta	bjest well is like taken for the run from ted as necessario with blind blowest equipment will be to proposal is to deepen or plant.	10750 to the Wasa- from surface surface to ary. Blowou and pipe re eat will be ken to prote	696 ruin 690 toh fo to 30 gp. 3 t prev tms by tes t	350 EX 1 above pay 2 collar 3 and cet. 2 mation for 3 moreored 4 m	odl odl od Dor some with the state of the st
43-013-30241	Propose to production are planne be perfora be 8" and sanually c tervals. ABOVE SPACE DESCRIBE. ABOVE SPACE DESCRIBE.	5-1/2" drill the su . Sumples wi d. Logs will ted and treat 10" series 1: controlled. 2 Becaseary sta	ibject well is lil be taken in the run from ted as necessaried with blind blowest equipment will be taken in the run from	10750 to the Wasa- from surface surface to ary. Blowous and pipe re leat vill be liken to prote to gate, give data on go	600 tob for to 30	350 EX ' above pay DV collar O' and cat. Exaction for Prospective Prospective	at approve to the control of the con
교통 그 등 마음 젊은다. 이 글은 등만하는 사는 문이라면 들어 그 등이 들고 말했다. 그리는 학생 경우는 전략을 걸었다. 것은	Propose to production are planne be perfora be 8" and sanually c tervals. ABOVE SPACE DESCRIBE. ABOVE SPACE DESCRIBE.	drill the sumples wid. Logs will ted and treat 10" series 1: controlled. Esecutive states and the sumples of the series are sumples of the series ar	ibject well is lil be taken in the run from ted as necessaried with blind blowest equipment will be taken in the run from	10750 to the Wasa- from surface surface to ary. Blowous and pipe re leat vill be liken to prote to gate, give data on go	600 tob for to 30	350 EX ' above pay DV collar O' and cat. Exaction for Prospective Prospective	at approve to the control of the con
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CONDITIONS OF APPROVAL, IF ANY:	Propose to production are planned by perform the servals. BOVE SPACE DESCRIBED. BOVE SPACE DESCRIBED. BOVE SPACE DESCRIBED. Grand Signed. CThis space for Federal Space f	drill the search of the search	bject well is like taken in the run from ted as necessaries with blind lowest equipment will be taken in the run from the	10750 to the Wasa- rom surface surface to ry. Blowou and pipe r leat vill be liken to prot ing back, give data on g n subsurface locations a	600 tob for to 30	350 EX 2 above pay 350 EX 350	at approve to the control of the con

*See Instructions On Reverse Side

T3S, R6W, U.S.B.&M.



X = Section Corners Located

TEXACO INCORPORATED

Well location, UTE TRIBE C#1, located as shown in the NE 1/4 NE 1/4. Section II, T3S, R6W, U.S.B.&M., Duchesne County, Utah.



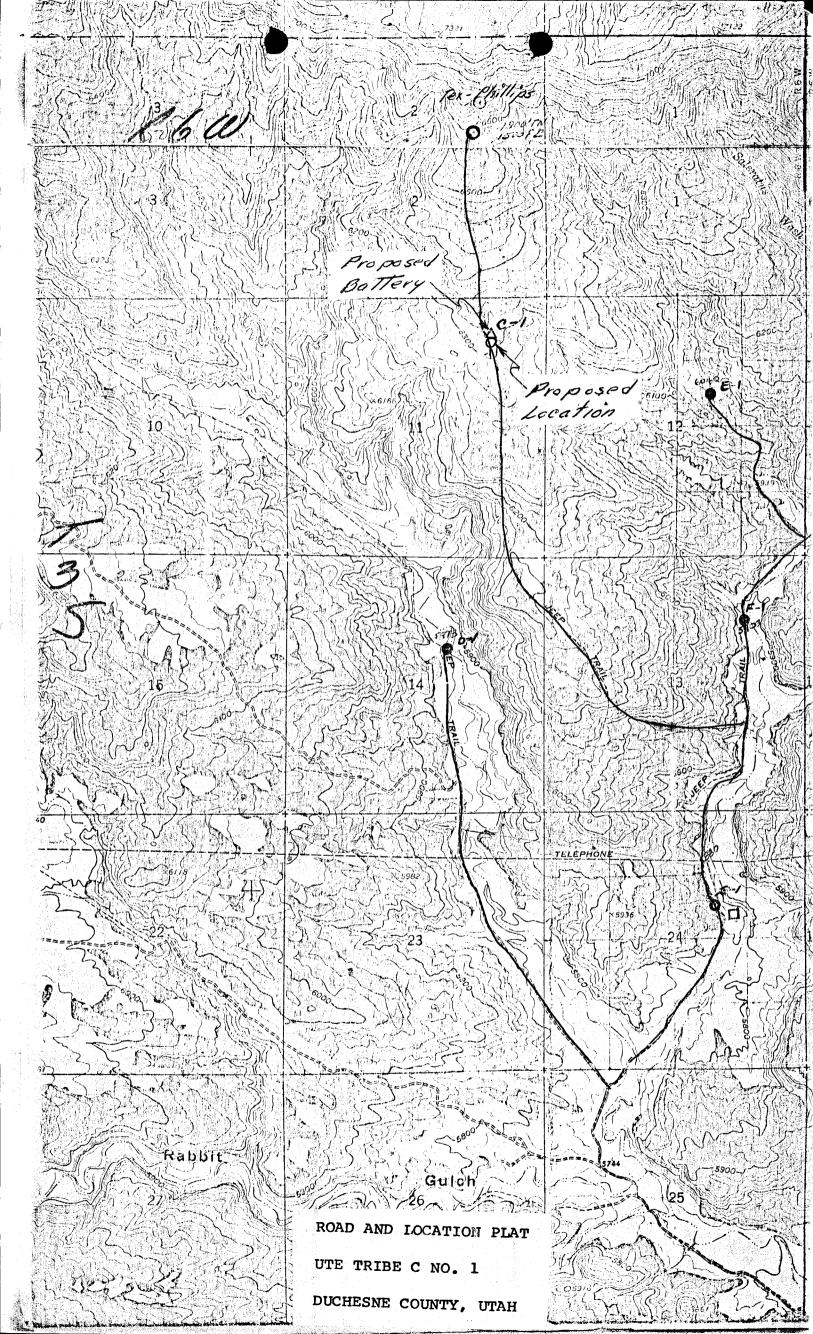
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO TH BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING PO BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE " = 1000"	DATE 17 JULY 1973
PARTY GS SS RR	REFERENCES GLO Plat
WEATHER HOT	FILE TEXACO INC.



July 25, 1973 Texaco Inc. Box 2100 Denver, Colorado 80201 Well No. Ute Tribe "C" #1 Sec. 11, T. 3 S, R. 6 W, USM Duchesne County, Utah Gentlemen: Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued In Cause No. 139-3/139-4. Should you determine that It will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following: PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771 Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated. The API number assigned to this well is 43-013-30241. Very truly yours, DIVISION OF OIL & GAS CONSERVATION CLEON B. FEIGHT DIRECTOR CBF:sd cc: U.S. Geological Survey



PRODUCING DEPARTMENT-UNITED STATES DENVER DIVISION

July 27, 1973

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

SURFACE USE DEVELOPMENT PLAN

UTE TRIBE "C" NO. 1 NEW NEW SEC. 11, T38-R6W DUCHESNE COUNTY, UTAH

Mr. Gerald R. Daniels (3) 8416 Federal Building 125 South State Street Salt Lake City, Utah 64111

Dear Mr. Daniels:

As requested by your office, the Surface Use Development Plan for Ute Tribe "C" No. 1, Duchesne County, Utah is as follows:

- 1. Existing roads and exit to the location are shown on the attached plats.
- 2. No additional new access road will be required since the existing road passes adjacent to the location.
- 3. The well is offset to the north, south, and east by producing wells at a distance of about one mile in each direction.
- 4. Lateral roads in the vicinity of the location are shown on the attached plat.
- 5. A new tank battery will be constructed adjacent to and on the north side of the location, see attached plat.
- Water for drilling operations will be from Stravation Reservoir and delivered to the location by tank truck.



- 7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
- 8. No separate drill campsites are proposed.
- 9. There are no FAA registered airstrips in the vicinity of the location.
- 10. The drillsite location will be laid bare and will be approximately 350' x 350'. Proper grading will be used to control erosion on location. A plat showing the location and rig layout is attached.
- 11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded, where necessary.
- 12. The wellsite is located on gentle sloping barren sandy ground with scattered pinion and juniper trees.

Yours very truly,

Signed: Tommie Bliss

T. Bliss District Superintendent

FME: jtb

cc: Oil & Gas Conservation Commission 1588 West North Temple

Salt Lake City, Utah 84116

DEPARTMENT OF THE INTER	RIOR (Other instruction on re-	Budget Bure 5. LEASE DESIGNATION 14-20-252-	au No. 42-R1424 AND SERIAL NO.
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill er to deepen or plug Use "APPLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GAS WELL OTHER		7. UNIT AGREEMENT NA	AMB
2. NAME OF OPERATOR		8. FARM OR LEASE NAM	ME
Texaco Inc. Attention:	T. Blics	Ute Tribe	aCa
3. ADDRESS OF OPERATOR		9. WELL NO.	
P. O. Box 2100, Denver, Colorado 8	10201	1	
4. LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.)		10. FIELD AND POOL, O	R WILDCAT
At surface Belowk Sec. 11		Altamont	
920' FWL & 1119' FWL, Sec.	. 11	11. SEC., T., R., M., OR I SURVEY OR AREA	
		Sec. 11-7	38-26W
14. PERMIT NO. 15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
6314° Gr		Duchesne	Utah
16. Check Appropriate Box To Indicate 1	• • •		
NOTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL CHANGE PLANS	(Other) Swrface	Casing	X
(Other)	(Note: Report results Completion or Recompl	of multiple completion etion Report and Log for	on Well rm.)

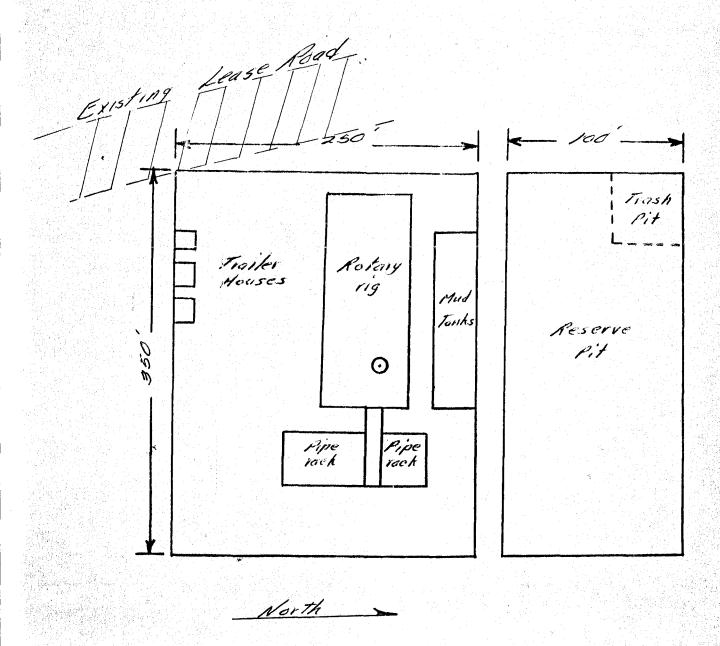
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-2-73:

Ran 10-3/4" OD, 40.50, K-55, STGC casing, set at 529' KB. Comented with 540 sacks regular Class "6" with 2% CaCl. Coment circulated to surface. Plug down 12:30 p.m.

Drilled cement, tested BOPE & casing at 1000 psi for 30 minutes. Pressure held okay.

SIGNED Signed: Tommie Bliss TITLE	istrict Superintendent	DATE	Sept.	13, 197
(This space for Federal or State office use)				
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE		



LOCATION AND RIG LAYOUT

UTE TRIBE "C" NO. 1

DUCHESNE COUNTY, UTAH

- a) Surface location will be compacted soil
- b) Surface location gentle sloping sandy ground with scattered Pinion and Juniper trees.

Form	9–331
(May	1963)
	mark of the last

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Interior Processes)

SUBMIT IN TRIPLICATIONS on

Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

GEOL	.OGIC	AL SU	RVEY

GEOLOGICAL SI	JRVEY .	,
	·····	

	SUNDRY	NOTICES	AND	REPORTS	ON W	/ELLS
(Do not u	se this form fo	or proposals to	drill or to	deepen or plug	back to a	different reservoir.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

14-20-H62-2462

	posals to drill or to deepen or plug back to a different reservoir. CATION FOR PERMIT—" for such proposals.)		
OIL GAS WELL OTHER		7. UNIT AGREEMENT NAME	
NAME OF OPERATOR		8. FARM OR LEASE NAME Ute Tribe "C"	
. ADDRESS OF OPERATOR	ion: T. Bliss	9. WELL NO.	
See also space 17 below.)	clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WIL	LDCAT
	Sec. 11 ML & 1119' FEL, Sec. 11	Altamont 11. SEC., T., R., M., OR BLK SURVEY OR AREA Sec. 11-T38-R6W	
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13.	. STATE

6314' Gr.

Duchesne Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

THE PROPERTY OF THE PROPERTY O			1	-			(T) 3 - 4		
· · · · · · · · · · · · · · · · · · ·			7	i				1.00	
EST WATER SHUT-OFF	ll	PULL OR ALTER CASING		i	WATER SHUT-OFF			REPAIRING WELL	_
RACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT			ALTERING CASING	_
HOOT OR ACIDIZE	Ш	ABANDON*			SHOOTING OR ACIDIZING			ABANDONMENT*	_
EPAIR WELL		CHANGE PLANS			(Other)Produ				_X
Other)					(Note: Report rest Completion or Reco	ults of mpletio	multiple n Report	completion on We and Log form.)	ell

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 226 joints of 7-5/8" OD 29.7 & 26.4# CF-95 & N-80 Casing set at 9314 11-9-73 with DV tool at 5991'. Cemented with 325 sacks HOWCO Lite cement with 10% salt, 5/10 of 1% CFR-2, 2/10 of 1% HR4, & 10# gilsonite per sack followed with 300 sacks 50/50 Pozmix with 10% salt, 5/10 of 1% CFR-2, 2/10 of 1% HR4. Good returns. Open DV tool and lost circulation. Cemented with 700 sacks Lite cement with 10% salt, 5/10 of 1% CFR-2, 2/10 of 1% HR4, & 10# gilsonite per sack. Pressure indicated good cement job.

Tested casing at 2000# for 30 minutes. Pressure held okay.

Tested BOP and manifold at 5000 psi for 30 minutes. held okay.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE District Superintendent	DATE 1-31-74
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

- OGCC(2) - TB - EHM - MAK

	Form 9-331 (May 1963)
-	

(May 1963)	EPARTMENT OF THE IN	TEDIOD (Other instructions on re-	Budget Burean No. 5. LEASE DESIGNATION AND S	
\	GEOLOGICAL SURV		14-20-H62-2462	
2		· · · · · · · · · · · · · · · · · · ·	6. IF INDIAN, ALLOTTEE OR T	RIBE NAME
	Y NOTICES AND REPO			
(Do not use this form Use	for proposals to drill or to deepen o "APPLICATION FOR PERMIT—" for	r plug back to a different reservoir. r such proposals.)		
1.			7. UNIT AGREEMENT NAME	
OIL GAS WELL	ONTER			
2. NAME OF OPERATOR	OTHER		8. FARM OR LEASE NAME	<u> </u>
	Addantsons M 1934		Ute Tribe "C"	Sec. 9
Texaco Inc. 3. Address of Operator	Attention: T. Bliss		9. WELL NO.	
	enver, Colorado 80201		1	
	t location clearly and in accordance w	ith one State requirements *	10. FIELD AND POOL, OR WILL	DCAT
See also space 17 below.) At surface	rocation creatify and in accordance w	ter any State requirements.	Altamont	
At surface	$NE_{h}^{1}NE_{h}^{1}$ Sec. 11		11. SEC., T., R., M., OR BLK. A	NTD.
	920' FNL & 1119	' FEL. Sec. 11	SURVEY OR ARMA	la
***			Sec. 11-T38-R6	W
14. PERMIT NO.			12. COUNTY OR PARISH 13.	STATE
14. PERMIT NO.	15. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)		2.56
	63141	Gr.	Duchesne U	tah
16.	Sheck Appropriate Box To Indi	cate Nature of Notice, Report, or O	ther Data	
				# 13 Public
NOTIC	E OF INTENTION TO:	SUBSEQUE	ENT REPORT OF:	·
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS		: Casing	X
(Other)		(Note: Report results	of multiple completion on Westion Report and Log form.)	ell
top at hanger 50/50	8539', TIW shoe at 10 with CMC hanger, CRL3 Pozmix, 2% gel, 10% sa	0# N-80 ABC Casing landed 750', BOT landing collar s packer, C2 setting tool. 1t, 2/10% D-13. Bumped pl 11-28-73. Set liner hange	t 10709' KB, BOT Cemented with 39 Lug with 2500 psi.	liner O sack Held
settin	g tool and reversed ou	t 10 bbls of cement slurry	. Good returns t	hrough
out jo				
				an Ar. Carlos
		Section 1		
		· .		
18. I hereby certify that the	foregoing is true and correct			17
SIGNED OMM	LICTORIAS MITTER	E District Superintendent	DATE 2-1-74	<u> </u>
	1111			
(This space for Federal o	r State office use)			

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

USGS(3) - OGCC(2) - TB - EHM - MAK
SLC SLC

DATE

SUBMIT IN DUPLICATE*

Form approved.

	DEDAD				(See	other in-	Budg	et Bureau No. 42-4355.
			OF THE INCAL SURVE		struc rever		EASE DESIGN	ATION AND SERIAL NO.
WELL CO	MPLETION	OR RECC	MPLETION	REPORT	AND LO	G * 6. 11	r INDIAN, AL	LOTTEE OR TRIBE NAM
1a. TYPE OF WEI	L: on	GAS		The state of the s			NIT AGREEM	NAME
b. TYPE OF COM	WEL PLETION:	L WELL	LI DRYLI	Other		". "	MIL AUREMA	
NEW WELL	WORK DEE	P- PLUG BACK	DIFF. DESVR.	Other		8. F	ARM OR LEAS	SE NAME
2. NAME OF OPERAT			LESVII. C	Other		734	e Tribe	. MAN
Texaco Inc.	Attent	ion: T.	Bliss				ELL NO.	
3. ADDRESS OF OPE							1	
P. 0. Box 2	LOO, Denver	, Colorad	0 80201		. *	10.	FIELD AND P	OOL, OR WILDCAT
4. LOCATION OF WE	LL (Report locatio	n clearly and in	accordance with	any State require	ements)*	,	tamont	
At surface		NELNE	1 Sec. 11			11.	SEC., T., R., M OR AREA	., OR BLOCK AND SURVE
At top prod. int	erval reported bel	ow 920°	PML & 1119'	FEL, Sec	. 11	G,	e. 11-7	12G_BKW
At total depth								· 20-mon
			14. PERMIT N	0. / I	ATE ISSUED		COUNTY OR	13. STATE
	a Amarika 1994		43013	3024V		D	PARISH IChesne	Utah
15. DATE SPUDDED	16. DATE T.D. RI	ACHED 17. DA	TE COMPL. (Ready	to prod.) 18.	ELEVATIONS (D	F, RKB, RT, GR,	ETC.)* 19	. ELEV. CASINGHEAD
8-28-73	11-26-		12-23-73		63391	KB		6314' Gr.
20. TOTAL DEPTH, MD	& TVD 21. PLUG	, BACK T.D., MD		JLTIPLE COMPL., MANY*	23. INTE	ERVALS ROT	ARY TOOLS	CABLE TOOLS
10750'		10701'				→ to	D	
24. PRODUCING INTER	Top 861		P, BOTTOM, NAME	(MD AND TVD)*		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		25. WAS DIRECTIONAL SURVEY MADE
	Bottom							No
6. TYPE ELECTRIC					<u> </u>		1 27.	WAS WELL CORED
DIFL, CDL-			CPR					No
28.			SING RECORD (R	eport all strings	set in well)			
CASING SIZE	WEIGHT, LB./I			IOLE SIZE		ENTING RECORI	· · · · · · · · · · · · · · · · · · ·	AMOUNT PULLED
10-3/4"	40.5	#	5291	13-3/4"		540 sac)	Cás	
7-5/8"	26.4 & 29	.7# 9	314*	9-7/8"		625 sac	(4)	
	DV Tool		991'			700 sac	3 8	
20				1				
29. Size		LINER RECORI			30.		G RECORD	
5-1/2"	TOP (MD)	10750 t	SACKS CEMENT*	SCREEN (MD			SET (MD)	PACKER SET (MD)
6 9 11. #	85391	10130	390		2-7/8			
0-3/4 HOLE 31. PERFORATION REC	ORD (Interval, siz	e and number)	<u> </u>	32.	ACID. SHOT.	FRACTURE,	CEMENT SO	UEBZE, BTC.
				DEPTH INT				MATERIAL USED
		ang nga kating akt Lagar						
	SEE ATTACH	rd L		:.	SEE	ATTACHED		
						i ja ta		
10.4								
33.* PATE FIRST PRODUCT	ION PRODU	CTION METHOD	PRO Flowing, gas lift,	ODUCTION	md tune of num	· m\	I TUMET SIMA	WS (Producing or
12-23-73		01101 MB1110B	Flowi	T	na cype oj pum	ן קי י	shut-in)	Producing or Producing
1-16-74	HOURS TESTED	30/64*	PROD'N. FOR	оп.—ввг. 209	GAS—MC		er—bbl. 28	GAS-OIL RATIO
PLOW. TUBING PRESS.	CASING PRESSUR	E CALCULATED 24-HOUR RA		GAS—M		WATER—BBL.	OIL	GRAVITY-APF (CORR.)
34. DISPOSITION OF G) emainder ve	nted.			WITNESSED A. KLI	BY
5. LIST OF ATTACH								
86. I hereby certify	that the foregoing	g and attached	information is con	plete and correc	t as determine	ed from all ava	ilable record	is
	, , ,	~ /			and the second			
SIGNED	mmed	aliss/	TITLE	istrict S	Therruceu	Ment	DATE	- 2-1-74

*(See Instructions and Spaces for Additional Data on Reverse Side)
- TB - EHM - MAK - OGCC(2) USGS(3) SLC

WELL COMPLETION HISTORY UTE TRIBE "C" NO. 1

ELECTRIC LOG TOPS

Uintah Surface Green River 4674° Lower Green River 6721° Wasatch 8616°

CORES

None.

DST's

None.

WELL COMPLETION HISTORY UTE TRIBE "C" NO. 1

1 12

- 12-21-73 Ran 2-7/8" OD tubing with packer seal assembly. Latched in packer at 8607° and took 17,000# tension.
- 12-22-73 Ran 2-3/8" OD tubing (heat string), set at 5002° KB. Installed well head and tested to 5000 psi. Filled casing annulus with water. Tested casing with 1000 psi for 30 minutes. No loss in pressure. Pressured tubing to 3000 psi for 30 minutes. No loss in pressure. Swabbed fluid level to 8000° and SI overnight.
- Perforated Wasatch intervals with 2 JSPF 9982-92, 10014-22, 10040-50, and 10170-86. TP 0#. Made 5 runs with swab. Fluid level 1400 to 6500. Recovered 30 bbl fluid, est. 70% water. Good gas flare while swabbing. SI overnight. SI TP 25#, 15 min 200#, 12 hrs 2300#.
- 12-24-73 Open on 32/64" choke, 15 min. TP 1000#. Flowed oil and gas and small amount of water. 30 min. TP 400#, flow small amount oil, gas & water, 45 min. TP 100#, 8' gas flare, no oil or water. Swabbed 6 hrs. Fluid level 5500' to 8400'. Recovered 20 bbl fluid, 50% oil, 50% water. Good gas flare after each swab run.
- 12-27-73 Acidized with 15,000 gals 15% HCl with additives. Maximum pressure 4200 psi, average pressure 5100 psi, average injection rate 10 BPM. Dropped 90 sealer balls in 4 stages. Used 1500% unibeads or 100% per 1000 gals. ISIP 3000%, 5 min. SI 2700%, 90 min. SI 2500 psi. SI overnight.
- 12-28-73 TP 1500#. Open to pit on 1" choke, pressure bled to 0# in 2 minutes.

 Flowed 1-1/2" stream of load water for 2-1/2 hrs. and load water acid
 water with show of oil for 2-1/2 hrs. Total 5 hrs by heads. Estimate
 recovered 125 BLW & 20 BO in 5 hrs. SI overnight.
- 1-4-74 Perforated additional Wasatch intervals with 2 JEFF: 10436-48, 10420-30, 10346-54, 10294-98, 10282-87, 10276-80, 10246-52, & 10079-84*, 10099-10114*.
- 1-5-74 Flowed 24 hrs 12/64" choke, TP 200 psi. 170 BO & 0 BW.
- Acidized with 30,000 gals 15% HCl acid with 50/1000 gals of wide range buttons and unibeads, non-emulsifier, iron surfactant & friction reducer using 250 balls in 3 stages (80, 80 & 90). Total acid 720 bbls, flushed with 83 bbls of 2% KCL water. Total fluid pumped in 803 bbls. Maximum injection rate 15 BPM at 6200 psi, minimum inj rate 5 BPM at 4000 psi, avg inj rate 12 BPM at 6100 psi. ISIP 3400 psi, 5 min SI 3400%, 10 min SI 3300%, 15 min SI 3250%. Job completed at 4:30 PM 1-12-74. Open to pit at 5:00 PM 1-12-74. Flowed 700 BAW. Flow thru treater at 12:30 AM 1-13-74, 65 BO & 27 BAW in 4-1/2 hrs. 30/64" choke, TP 175 psi., 60,420 cu. ft. gas, treater pressure 60 psi.
- 1-16-74 IP: Flowed 24 hrs 209 BO 28 BW 318,318 cu. ft. gas 1530 GOR 30/64" choke 125 TP 60 TTP. 44.6 gravity at 60 deg. 106 deg pourpoint.



PRODUCING DEPARTMENT ROCKY MOUNTAINS-U. S. DENVER DIVISION

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

April 10, 1974

Re: Texaco #1 Ute Tribe "C" Sec. 11, T3S-R6W Duchesne County, Utah

Division of Oil & Gas Conservation State of Utah 1588 West North Temple Salt Lake City, Utah 84116

Attention Scheree DeRose

Gentlemen:

We are sending the logs on the subject well per Commission regulations within 90 days after completion date of January 16, 1974. Please hold these logs confidential for the maximum period.

Whenever you have correspondence concerning Texaco's well logs, it will facilitate delivery within the company if you will direct it to the attention of the Farmington District Geological Department.

Very truly yours,

James A. Uhrlaub District Geologist

ames a. Uhrland mar

FORM OGC-8-X
FILE IN QUADRUPLICATE

B PI

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number	Ute Tribe "C" No. 1
Operator	TEXACO Inc.
Address	P. O. Box 2100, Denver, Colorado 80201
Contractor	Moran Bros., Inc.
Address	1000 Petroleum Bldg., Wichita Falls, Texas 76301
Location NE 1/4, NE	1/4, Sec. 11 , T. 3 X., R. 6 X., Duchesnecounty.
Water Sands:	
From - To -	Volume: Quality: Flow Rate or Head - Fresh or Salty -
1. No water sands	were encountered.
2.	
3.	
4.	
5 .	(Continue on Reverse Side if Necessary)
	(Continue on Reverse Dide in Recession)
Formation Tops:	
Uintah Surfac Green River 467 Lower Green River 6 Wasatch 861	74' 6721'

NOTE:

- (a) Upon diminishing supply of forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
- (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

16

STATES SUBMIT IN TRIPLIC (Other instructions of THE INTERIOR verse side)

Form approved. Budget Burean No. 42-5. LEASE DESIGNATION AND SERIAL NO.

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14	-	776 1	-14		-	-34	- 27	
	_	-	- 3 54	70	_		-	

_	GEOLOGICAL SURVEY	14-20-H62-2462
D	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uto Tribe
1.	OIL GAS OTHER	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME
	TEXACO Inc. Producing Department Rocky Mts. U.S.	Ute Tribe "G"
3.	ADDRESS OF OPERATOR	9. WELL NO.
	P. O. Box 157, Graig, Colorado \$1625	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
	See also space 17 below.) At surface	Altemont
	920' FNL; 1119' FEL; Sec. 11	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11 T38 R6W
14	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	63141 (3)	Duchesne Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ABANDONMENT* SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ARANDON* REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Texaco plans to perforate additional wasatch intervals of subject well and acidize as follows:

Move in and rig up perforating unit, perforate, using thru the gun with magnetic standoff, the following game ray log depths with 2 jet shots per foot. 9665-72, 9675-79, 9752-64, 9795-99, 9802-04, 9821-27, 10059-63, 10140-44. 10260-64. Acidize as follows: install WH isolation tool. acidize with 30,000 gal 15% NE HCL acid. For diversion use 130% ball coverage dropping balls throughout job. Every 3000 gal of acid drop 200-500 lbs of benzoic acid flakes. Sixe of benzoic acid slugs to be determined based on pressure diversion increases. Displace acid to perfs with 2% KCL water. Swab or flow back acid residue. production.

18. I hereby certify that the foregoing is true and correct				
SIGNED Arthulle	TITLE Field Forena	n	DATE April	21, 1975
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:				

*See Instructions on Reverse Side



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LITE RESEARCH LABORATORIES

Orchesne Utah 84026

R01) 722-2254

6.72

LABORATORY NE SAMPLE TAKEN				- -	
SAMPLE RECEIVE RESULTS REPOR	TED	1-28-75		<u> </u>	:
			FIELD	NO	=
SAMPLE DESCRIPTION COMPANY Texaco, Inc.	LEAS	Ute Tribe	404	WELL NO.	Ĺ
FIELD Altamont COUNTY		STATE			
SAMPLE TAKEN FROM					
PRODUCING FORMATION Wasarch		TOP			-
	SAMPLE	TAKEN BY			=
CHEN	AICAL AND F	HYSICAL PROPE	RTIES		
SPECIFIC GRAVITY 60/60° F. 1.0076	pH	3.40 RES	<u> 0</u>	METERS @	
TOTAL HARDNESS 1574.92 mg/L as C	σCO _β	TOTAL A	KALINITY	534 mg/L as CaCO3	
C)NSTITUENT	MILLIGRAMS PER LITER	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS	
CALCIUM - Ca + -	559.0	27.95			- .
MAGNESIUM - Mg + +	43.3	3.55			-
SODIUM - Na +	7765	337.60	-		
BARIUM (INCL. STRONTIUM) - Ba + +	1.9	0.03			-
TOTAL IRON - Fe++ AND Fe+++	0.40	0.01	369.14		_
BICARBONATE - HCO3	526.0	8.62			-
CARBONATE - CO3	8.0	0.27	J		_
SULFATE - SO4	3100.0	64.58			_ ,
CHLORIDE - CL.	10496	295.66	369.13		
TOTAL DISSOLVED SOLIDS	13280				_
M	ILLEQUIVAL	ENTS PER LITER			->
LOGARITHMIC		Na		STANDARD	CI
		100 Co			
		10			HCC SO ₄
		10 Fe			L co
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Company of the second s

Form, 9-331 (May 1963)

TATES SUBMIT IN TRIF THE INTERIOR (Other instructions verse side)

Form approved. Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY	14-20-H62-2462
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uto Tribe
1. OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO Inc. Producing Department Rocky Mts. U.S.	8. FARM OR LEASE NAME Ute Tribe "C"
3. ADDRESS OF OPERATOR P. 9. Box 157, Craig, Colorado 81625	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Altamont
920' FNL; 1119' FEL; Sec. 11	11. SEC., T., E., M., OR BLK. AND SURVEY OF AREA Sec 11-T3S-R6W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6314 GR	12. COUNTY OR PARISH 13. STATE Duchesne Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO:	Other Data BQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report resu	REPAIRING WELL ALTERING CASING ABANDONMENT* Its of multiple completion on Well
(Other) Completion or Reconstruction of Reconst	npletion Report and Log form.) es, including estimated date of starting an ilical depths for all markers and zones pert

Texaco perforated the following intervals with thru tubing gun with magnetic stand off using 2 jet shots per feet: 9665-72', 9675-79', 9752-64', 9795-99', 9802-04', 9821-27', 10059-63', 10140-44', and 10260-64'. Acidized with 30,000 gal 15% HCl acid with 130% ball coverage and benzoic acid flakes using WH isolation tool. Left well Shut in two hours, flowed and swabbed back acid water. Placed well on production. Production before werkover 92 BOPD, 2 BW Production after workever 298 BOPD, 26 BW

8. I hereby certify that the foregoing is true and correct	et			
SIGNED Assimille	TITLE Fig	ld Foreman	DATE JU	ne 9, 1975
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:				

*See Instructions on Reverse Side



PRODUCING DEPARTMENT
WEST UNITED STATES
DENVER DIVISION

TEXACO INC. P. O. BOX 2100 DENVER, COLORADO 80201



March 6, 1979

Utex Sale - Utah Properties

Duchesne, Uintah & Wasatch Counties,

Utah

6.38 (U)

Board of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight

Gentlemen:

Texaco, effective April 22, 1979, sold all of its interest in the following wells it operated in Altamont, Bluebell and Roosevelt fields to Utex Oil Company, Suite 41 B, 4700 South 9th East, Salt Lake City, Utah 84117:

Well Name

Location

DUCHESNE COUNTY, UTAH

Texaco Ute Tribe "E" Texaco King Silver Ute Tribe "F" Texaco Ute Tribe "C"	12-3S-6W 13-3S-6W 11-3S-6W
Texaco F. J. Fenzl	15-2S-6W
Texaco Ute Tribe "L"	23-3S-6W
Texaco-Gulf-Jensen-Fenzl	20-3S-6W
Texaco-Phillips-Ute Tribe "K"	1-3S-6W
Texaco-Midwest Ute Tribe "G"	24-3S-6W
Texaco Stewart "B"	2-3S-6W

UINTAH COUNTY, UTAH

Texaco Ute Tribe "0"	4-2S-1E
Texaco Ute Tribe "P"	3-2S-1E
Texaco Earl Gardner "B"	9-2S-1E

Board of Oil, Gas and Mining March 6, 1979 Page 2

This information is furnished strictly as a courtesy, and you should look to Utex for any official notification which might be required by your rules and regulations.

Yours very truly,

Daniel P. Loughry United the District Land Representative

DPL:fg

cc: Utex Oil Company

Suite 41 B

4700 South 9th East

Salt Lake City, Utah 84117

OF THE STATE OF UTAH

DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd.

whose address is 3510 N. Causeway, Metairie, LA
(his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation March 1,

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Annual Calculus Title Vice President

(signature)

Harvey L. Baker

Dec. 1973

2. NAME OF OPERATOR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES ABANDON*

(other)

Page Petroleum Inc.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

		Budget Bureau No. 42-R1424	
	5. LEASE 14-20-H62-2462		
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
nt	7.	UNIT AGREEMENT NAME Unit	
	8.	FARM OR LEASE NAME Ute Tribal	
	9.	WELL NO. C-1	
	10.	FIELD OR WILDCAT NAME Bluebell	
7	11.	SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11 T3S R6W	
	12.	COUNTY OR PARISH 13. STATE Utah	
	14.	API NO.	
٠	15.	ELEVATIONS (SHOW DF, KDB, AND WD) 6314' GR	
, ch.ig	g garage	T3C2C1V3L	

(Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir, Use Form 9-331-C for such proposals.) 1. oil gas 艮 well well other

3. ADDRESS OF OPERATOR P.O. Box 17526 T.A. Denver, CO 80217 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 1 below.) 920' FNL, 119' FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

Re-complete in Green River

SUBSEQUENT REPORT OF:

change on Form 9-330.) JUL 21 1983

DIVISION OF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/83-6/83 MIRU. Perf 6934-38', 6844-52', 4 spf. Set plug @ 6820'. Perf 6780-98', 6718-30', 4 spf. Set CIBP @ 6700'. Perf 6538-6542', 6568-6576, 4 spf. Set CIBP @ 6500'. Perf 6248-50', 6198-6206', 4 spf. Set CIBP @ 5950'. Perf 5889-96', 5184-98', 2 spf. Acdzd w/1000 gals 7-1/2% HCl+additives. Pmpd acid @ 7 BPM, 2500 psi. ISIP 1200 psi. Perfs @ 5889-96', 100% wtr. Set BP @ 5230', pkr @5130'. Acdzd w/1000 gals 7½% HCl plus additives @ 4 BPM. ISIP 700 psi. Perf 5154-58', 5080-88', 5055-60', 4 spf. Set BP @ 5172', pkr @ 4979'. Acdzd w/2000 gals 71% acid w/750# acid flakes. ISIP 500 psi. Re-set plug @ 5064', pkr @ 4979'. Acdzd w/2000 gals 7½% acid, ISIP 600 psi. Perf 4926-34' 4880-88', 4 spf. Set BP @ 4979', pkr @ 4841'. Acdzd w/2000 gals 75% acid. ISIP 400 psi. RDMO Completion rig. SI well

Subsurface Safety Valve: Manu. and Type			@ Ft.
18. I hereby certify that the foregoing	is true and correct		. a'
SIGNED To- 6. KASOME	TITLE Prod. Rec. Coord. DA	TE	
	(This space for Federal or State office use)		
APPROVED BY	TITLED	DATE	

Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

Page Petroleum Inc. P O Box 17526 T A Denver CO 80217

> Re: Well No. Ute Tribal C-1 NE NE 920' FNL 1119' FEL Sec. 11, T. 3S, R. 6W. Duchesne County, Utah

Gentlemen:

According to Sundry Notices received by this office, this well is now operated by you. We have not received the proper information stating that your company is now operator of this well. If you have assumed operations on this well, it is your responsibility as current operator to submit those changes to this office. Please send in those changes stated on a Sundry Notice OGC-lb (enclosed). If your company has not taken over responsibility of this well, please explain why your office is sending in the reports for this well.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our company.

Thank you for your prompt attention to the above matter.

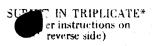
Respectfully,

Claudia Jones

Well Records Specialist

CJ/cj Enclosures

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



DIVIS	SION OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION 14-20-H62-	
SUNDRY NO (Do not use this form for propulse "APPLI	TICES AND REPORTS cosals to drill or to deepen or plug CATION FOR PERMIT—" for such i	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
OIL XX GAS			7. UNIT AGREEMENT NA	/M8
2. NAME OF OPERATOR			8. FARM OR LEASE NAI	4 T
Page Petroleum Inc			Ute Tribal	
3. ADDRESS OF OPERATOR P.O. BOX 17526 T.A	A. Denver, CO 80	0217	9. WELL NO.	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any	State requirements.	10. FIELD AND POOL, O	R WILDCAT
NENE 920' FNL, 119)' FEL	JAN 13400 ;	11. SEC., T., R., M., OR I SURVEY OR AREA Sec. 11-3S	
14. PERMIT NO.		DIVICION OF		
12. FERRIT NO.	15. SLEVATIONS (Show whether Did 6314 GR	CAC & MINING	Duchesne	UT
18. Check A	ppropriate Box To Indicate N	Nature of Notice, Report, or	Other Data	
NOTICE OF INTE			QUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING V	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T.
(Other)	CHANGE PLANS	(Other)(Note: Report_result	s of multiple completion pietion Report and Log for	on Well
since November, 19	is the current 6 79. Monthly Reported by Page Petroleu	rt of Operations a	nd Well Statu:	s Report
			·	
			•	
18. I hereby certify that the foregoing	is true and correct			
SIGNED & C. Polli		l. Rec. Coordinator	C DATE	184
(This space for Federal or State of	Ice use)			
APPROVED BY	ANY:		DATE	

PAGE

PETROLEUM INC.

February 77 1984

Donald G. Prince State Lands 3100 State Office Building Salt Lake City, Utah 84114

DIVISION OF CE, GAS & MINING

Division of Oil, Gas, and Mining 4241 State Office Building Salt Lake City, Utah 84114

Re: Designation of Operator
Graham Energy, Ltd.
Uintah Basin Prospect
Duchesne and Uintah Counties, UT

Gentlemen:

Enclosed, please find one originally executed Designation of Operator form as above referenced.

As of March 1, 1984, Graham Energy, Ltd. is the designated Operator of those wells and leases currently operated by Page Petroleum Inc. The wells affected are:

Well	Location	County
F. J. Fenzl	15-2S-2W	Duchesne
Jensen-Fenzl #1	20-3S-5W	Duchesne
Page #2-20-C5	20-3S-5W	Duchesne
Page Ute Tribal K-1	1-3S-6W	Duchesne
Page Ute Tribal 2-2-C6	2-3S-6W	Duchesne
Page Stewart B-1	2-3S-6W	Duchesne
Page Ute Tribal 1-9-C6	9-3S-6W	Duchesne
Page Ute Tribal C-L	11-3S-6W	Duchesne
Page Ute Tribal 2-11-C6	11-3S-6W	Duchesne
Page Ute Tribal E-1	12-3S-6W	Duchesne
Page Ute Tribal E-2	12-3S-6W	Duchesne
Page Ute Tribal F-1	13-3S-6W	Duchesne
Page Ute Tribal 2-13-C6	13-3S-6W	Duchesne
Page Ute Tribal L-1	23-3S-6W	Duchesne
Page Ute Tribal 2-23-C6	23-3S-6W	Duchesne
Page Ute Tribal G-1	24-3S-6W	Duchesne
Page Ute Tribal P-1	3-2S-1E	Uintah
Page Ute Tribal O-1	4-2S-1E	Uintah
Earl Gardner B-1	9-2S-1E	Uintah
Page Ute Tribal 1-10-B1E	10-2S-1E	Uintah
Page Ute Tribal 1-11-B1E	11-2S-1E	Uintah
Page Ute Tribal 1-14-B1E	14-2S-1E	Uintah

February 17, 1984 Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.

Victoria M. Parks

Landman

VMP/ju Lenclosure

UNITED STATES GEOLOGICAL SURVEY

GEOLOGICAL SURVEY		14-20-H62-	
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF SHDIAM, ALLOTTES		
(Do not use this form for proposals to drill or to drepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals.)	• .	Ute	
or KA ove		T. UPIT AGEREMBNY DA	M S
NELL LOTRES 2. HAMR OF OFFRATOR		Unit	_
		& FARM OR LRABE WAY	i B
Graham Energy LTD.		Ute Tribal	
ADDRESS OF CYPLLITOR		9. WELL NO.	
P.O. Box 1656 Roosevelt, Utah 84066		C-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* Bee also space 17 below.) At surface		10. FIELD AND POOL, OF	1 WILDCAS
920' FNL, 119' FEL		Altamont	
JEO THE, TTY TEE		11. SEC. T. R. M., OR B SCRVET OR AREA	LK, ATD
		Sec 11, T3S	R6W
14. PERMIT DO. 16. BLEVATIONS (Show whether DF, ST, GL, etc.)		12 COURTE OF PARISE	
43-013-30241 6314' GR		Duchesne	Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
TOTAL CO. Name where the		ENT EXPORT OF:	
TEST WATER SECT-OFF PULL OR ALTER CASING WATER SHUT-OFF		BEFALLING W	/E11 [
PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMER	*	ALTERING CA	are
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZE	#C	ABANGONATH	ro V

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. placeled resolvent on completion of completion of Recompletion Report and Log form.)

proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones per ment to this work.)

(Other) _

The well was plugged and abandoned as follows:

200' cement plug at 5941'

REPAIR WELL

200' cement plug 4680' to 4880'. Plug was to low so 100' of cement was pumped. Rigged up Gearhart and perfed at 650' with 4 SPF. Tagged cement at 4680' 200' at 450' between 7 5/8" and 10 3/4" casing. 200' cement plug in 7 5/8" at 450' - 650'. Pumped 25 sacks cement down 10 3/4" annulus at surface. (Above procedure witnessed and okayed by B.L.M. representative Bill Owens).

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150' cement plug from 150' to surface.	
Wellhead was cut off and dry hole marker	installed.
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BIGNED Clear Resources TITLE ROOSEVELT	Office Manager DATE 10-22-84
(This space for Federal or State office use)	CEPTED THE OTATE
ARP .	DOVED BY THE STATE
APPROVED BY TITLEOF	UTAH DIVISION OF
	., GAS, AND MINING
DATE./	11/20/84
BY-/of	2 P. Buya
See Instructions on Revers	e Side
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